



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED FORM OGC-3

APR 21 1995

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> FOR GAS WELL	
NAME OF COMPANY OR OPERATOR <i>Dean Shideley</i>						DATE <i>4-15-95</i>			
ADDRESS <i>1007 E STR 100</i>			CITY <i>Drexel</i>			STATE <i>Mo</i>		ZIP CODE <i>64742</i>	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE <i>Shideley Farm</i>				WELL NUMBER <i>24-A</i>		ELEVATION (GROUND) <i>1013</i>			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE) <i>27</i> FT. FROM (N)(S) SECTION LINE <i>1620</i> FEET FROM (E)(W) SECTION LINE									
WELL LOCATION		SECTION <i>8</i>		TOWNSHIP <i>43N</i>		RANGE <i>33W</i>		COUNTY <i>Case</i>	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE <i>300</i> FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE <i>660</i> FEET									
PROPOSED DEPTH <i>500</i>		DRILLING CONTRACTOR, NAME AND ADDRESS <i>Dean Shideley</i>				ROTARY OR CABLE TOOLS <i>Katany</i>		APPROX. DATE WORK WILL START <i>4-24-95</i>	
NUMBER OF ACRES IN LEASE <i>965</i>		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <i>16</i>							
		NUMBER OF ABANDONED WELLS ON LEASE <i>8</i>							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?						NO. OF WELLS: PRODUCING _____			
NAME _____						INJECTION _____			
ADDRESS _____						INACTIVE _____			
						ABANDONED _____			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ <i>20,000</i>		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM					APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST				
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
<i>20'</i>	<i>6 1/2"</i>		<input checked="" type="checkbox"/>						
<i>480'</i>	<i>2 3/8"</i>		<input checked="" type="checkbox"/>						
I, the undersigned, state that I am the <i>owner</i> of the <i>Farm</i> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Dean Shideley</i>						DATE <i>4-15-95</i>			
PERMIT NUMBER <i>20585</i>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVAL DATE <i>4-24-95</i>				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN					
APPROVED BY <i>James Holly Wilson</i>				<input type="checkbox"/> SAMPLES REQUIRED					
				<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED					
				<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____					
NOTE — THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☒ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☒ GAS ☐ DRY

OWNER Dean Shidley ADDRESS 1007 E St Rd 00 Drexel Mo
LEASE NAME Shidley Farm WELL NUMBER 24-A

LOCATION 27 FSL-1620 FEL SEC. TWP. AND RANGE OR BLOCK AND SURVEY 8-43N-33W

COUNTY Case PERMIT NUMBER (OGC-3 OR OGC-31) 20585

DATE SPUDDED 5-9-95 DATE TOTAL DEPTH REACHED 5-10-95 DATE COMPLETED READY TO PRODUCE OR INJECT 5-17-1995 ELEVATION (DF, RKR, RT, OR Gr.) FEET 1013 ELEVATION OF CASING HD. FLANGE 1013 FEET

TOTAL DEPTH 347 PLUG BACK TOTAL DEPTH 342

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 302.5'-323' ROTARY TOOLS USED (INTERVAL) surface TO TD CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray - neutron DATE FILED 6-22-95

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<u>surface</u>	<u>9"</u>	<u>6 1/2"</u>		<u>20'</u>	<u>5</u>	<u>0</u>
<u>casing</u>	<u>5 5/8</u>	<u>2 7/8</u>		<u>342</u>	<u>48</u>	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<u>2</u>	<u>2" DML</u>	<u>302.5-323'</u>	<u>1000 gal 15% HCL</u>	<u>same</u>

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 5-22-95 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) Flowing

DATE OF TEST 5-15 HOURS TESTED 6 CHOKE SIZE open OIL PRODUCED DURING TEST 0 bbls. GAS PRODUCED DURING TEST 25,000 MCF WATER PRODUCED DURING TEST 0 bbls. OIL GRAVITY 0 API (CORR.)
TUBING PRESSURE 55.4 CASING PRESSURE CAL'TED RATE OF PRODUCTION PER 24 HOURS OIL 0 bbls. GAS 1000 MCF WATER 0 bbls. GAS OIL RATIO 0

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

gas is being sold
METHOD OF DISPOSAL OF MUD PIT CONTENTS water drained + pit filled

RECEIVED
JUN 26 1995

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE owner OF THE Farm COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 6-22-95 SIGNATURE Dean Shidley



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER <i>Dean Shideley</i>		ADDRESS <i>1007 E. St. Rt. 00</i>	
NAME OF LEASE <i>Shideley Farm</i>		WELL NUMBER <i>24-A</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20585</i>
LOCATION OF WELL <i>27° ESE - 1620' FEL</i>		SEC-TWP-RNG OR BLOCK & SURVEY <i>8-43N-33W</i>	COUNTY <i>Call</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>owner</i>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____
DATE ABANDONED <i>10-31-99</i>	TOTAL DEPTH <i>340</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____	WATER (BBLS/DAY) _____

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>Hesper</i>	<i>dry</i>	<i>3025-323</i>	<i>14 sks to surface</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>2 7/8</i>	<i>340</i>	<i>none</i>	<i>340</i>	<i>none</i>	<i>none</i>

WAS WELL FILLED WITH MUD-LADEN FLUID?

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Growth Ind.</i>	<i>Grandview Mo</i>	<i>N-E-S-</i>

METHOD OF DISPOSAL OF MUD PIT CONTENTS

DEC 23 1999

MO Oil & Gas Council

NOTE

FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE

I, the undersigned, state that I am the *owner* of the *farm* (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

Dean Shideley

DATE

12-20-99

SHIDELER 24A

0 - 12 clay

12 - 57 Shale

57 - 63 LS

63 - 74 Shale

74 - 110 LS

110 - 113 Shale

113 - 116 B.S.

116 - 137 LS

137 - 141 Shale

141 - 144 BS

144 - 146 LS

146 - 147 Shale

147 - 154 LS

154 - 156 Shale

156 - 159 LS

159 - 169 Shale

169 - 171 SS

171 - 176 Shale

176 - 181 Shaly SS

181 - 292 Shale

292 - 294 BS

294 - 300 Shale

300 - 317 SS

317 - 320 Shale

320 - 323 SS

323 - 331 Shale

331 - 332 LS

332 - 334 SS

334 - 347 - Shale

TD

RECEIVED

JUN 26 1995

Oil & Gas Council

W. C. LETHCHO
COUNTY ENGINEER & SURVEYOR
Bates County Court House
BUTLER, MO. 64730
Phone 679-4031

APRIL 14, 1995

WELL REFERENCE TIES IN THE SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER
OF SECTION 8, TOWNSHIP 43 NORTH, RANGE 33 WEST OF THE 5TH PRINCIPAL
MERIDIAN IN CASS COUNTY, MISSOURI.

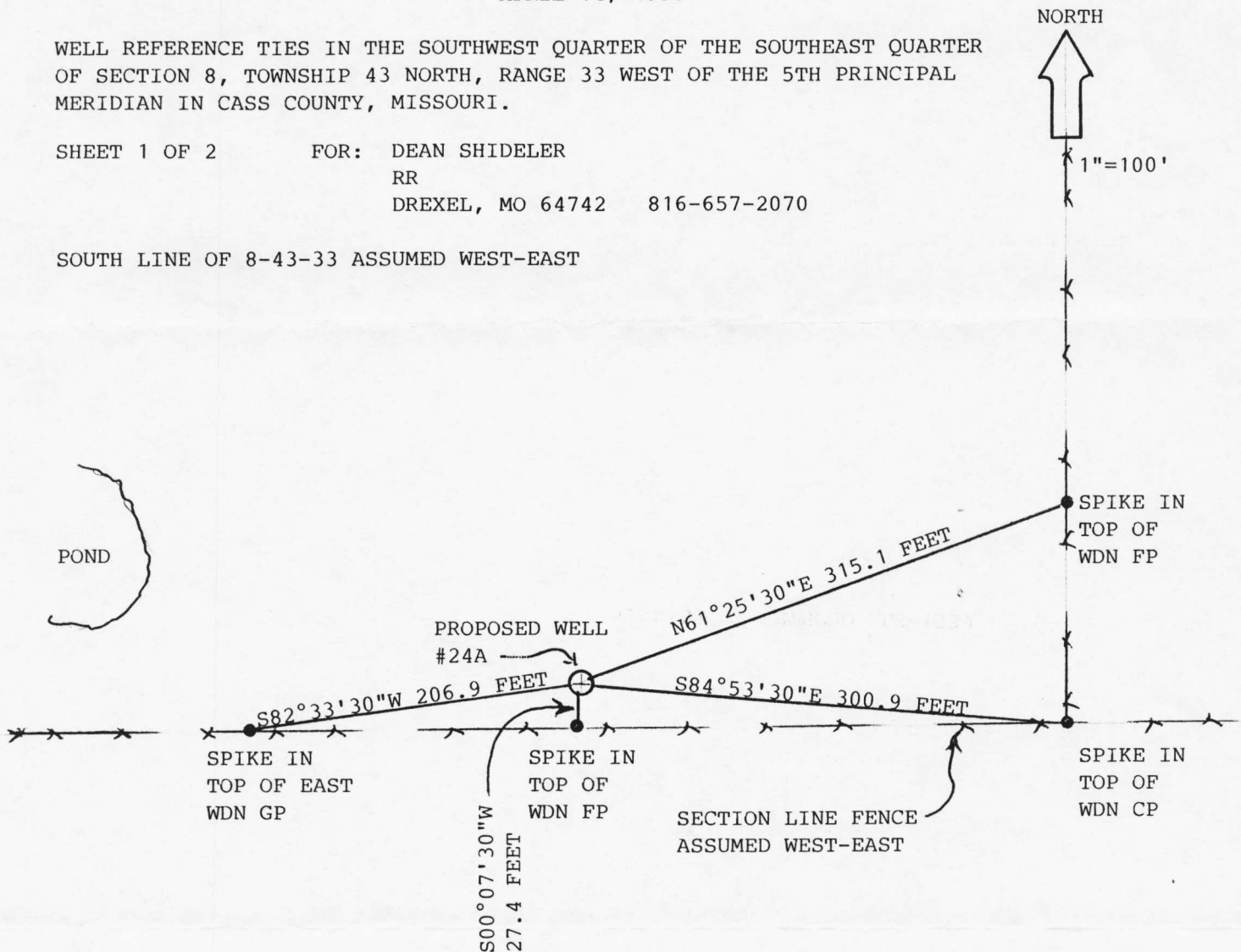
SHEET 1 OF 2

FOR: DEAN SHIDELER

RR

DREXEL, MO 64742 816-657-2070

SOUTH LINE OF 8-43-33 ASSUMED WEST-EAST



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Oil & Gas Council

THIS IS TO CERTIFY THE REFERENCE TIES
ARE IN ACCORDANCE WITH CURRENT MINIMUM
STANDARDS.

WILLIAM C. LETHCHO LS-1539

KANSAS CITY SOUTHERN
RAILROAD

140.00 AC

SHEET 2 OF 2
WELL LOCATION MAP CASS COUNTY TAX
MAP 16-04

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Oil & Gas Council

PROPOSED WELL
NUMBER 24A

William C. Lethcho

WILLIAM C. LETHCHO LS-1539

4-11-95



1"=400' ±

1620' ±

27' ±

B

17 16

T43N R33W